

FOR IMMEDIATE RELEASE

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GENESIS ENERGY, L.P. REPORTS FIRST QUARTER RESULTS

Houston - May 7, 2008 – Genesis Energy, L.P. (AMEX:GEL) reported today net income for the first quarter of 2008 of \$1,645,000, or \$0.04 per unit. Income for the quarter included \$11.7 million of non-cash charges for amortization of intangibles related to the 2007 Davison acquisition. This compares to net income in the 2007 period of \$1,585,000, or \$0.11 per unit.

Grant Sims, CEO said “We generated Available Cash before reserves, a non-GAAP measure, of \$15.8 million which was more than adequate to cover distributions to the holders of our common units and general partner interest for the quarter totaling \$12.1 million or \$0.30 per unit.” Available Cash before reserves is a non-GAAP measure that is defined and reconciled later in this press release to its most directly comparable GAAP financial measure, net cash provided by operating activities. Net cash provided by operating activities was \$17.4 million for the first quarter of 2008.

“For comparative purposes, we focused on the change in our performance from the fourth quarter of 2007 rather than the first quarter of 2007 since the fourth quarter of 2007 included the acquired Davison operations. Segment margin for the first quarter of 2008 was \$27.3 million; a decline of \$0.8 million as compared to the fourth quarter of 2007. The decline in segment margin was primarily in our supply and logistics segment where increased diesel fuel prices for operating our trucks and reduced availability of refined products contributed most of the decline from the fourth quarter. In general, we were pleased with our segment performance,” Mr. Sims added.

On May 15, 2008, we will pay a distribution of \$12.1 million, or \$0.30 per unit, attributable to the first quarter of 2008. This is the eleventh consecutive quarter with an increase in the per unit distribution.

“We believe the documentation, requisite approvals and closing of our acquisition of the NEJD and Free State CO2 pipelines from Denbury Resources Inc. (NYSE: DNR), the indirect owner of our general partner, should be completed in the near future,” added Mr. Sims.

Financial Results

Net income for the 2008 first quarter was \$1.6 million or \$0.04 per unit. For the 2007 first quarter, we generated net income of \$1.6 million, or \$0.11 per unit. During 2007, we more than doubled the number of our outstanding common units which reduced the per unit earnings amounts.

Segment margin is defined and reconciled later in this press release to income from continuing operations. The following table presents selected financial information by segment for the three month reporting periods:

	Pipeline Transportation	Refinery Services	Industrial Gases	Supply & Logistics	Total
<u>Three Months Ended March 31, 2008</u>					
Segment margin excluding depreciation and amortization ^(a)	\$ 4,643	\$ 13,588	\$ 2,776	\$ 6,261	\$ 27,268
Capital expenditures	\$ 1,278	\$ 1,151	\$ 2,210	\$ 4,603	\$ 9,242
Maintenance capital expenditures	\$ 165	\$ 281	\$ -	\$ 330	\$ 776
Net fixed and other long-term assets	\$ 33,223	\$ 458,083	\$ 48,060	\$ 147,867	\$ 687,233
Revenues:					
External customers	\$ 6,788	\$ 43,912	\$ 3,870	\$ 430,118	\$ 484,688
Intersegment	1,497	-	-	-	1,497
Total revenues of reportable segments	<u>\$ 8,285</u>	<u>\$ 43,912</u>	<u>\$ 3,870</u>	<u>\$ 430,118</u>	<u>\$ 486,185</u>
<u>Three Months Ended March 31, 2007</u>					
Segment margin excluding depreciation and amortization ^(a)	\$ 2,868	\$ -	\$ 2,614	\$ 1,599	\$ 7,081
Capital expenditures	\$ 293	\$ -	\$ -	\$ 93	\$ 386
Maintenance capital expenditures	\$ 222	\$ -	\$ -	\$ 93	\$ 315
Net fixed and other long-term assets	\$ 31,478	\$ -	\$ 50,287	\$ 7,683	\$ 89,448
Revenues:					
External customers	\$ 5,660	\$ -	\$ 3,497	\$ 173,279	\$ 182,436
Intersegment	1,128	-	-	-	1,128
Total revenues of reportable segments	<u>\$ 6,788</u>	<u>\$ -</u>	<u>\$ 3,497</u>	<u>\$ 173,279</u>	<u>\$ 183,564</u>

(a) Segment margin was calculated as revenues less cost of sales and operating expenses. It includes our share of the operating income of our investment in joint ventures. A reconciliation of segment margin to income before income taxes is presented for periods in the table at the end of this release.

Pipeline transportation segment margin increased by \$1.8 million between the first quarter periods. Throughput increases on all three of our crude oil pipeline systems, combined with higher tariff rates contributed \$0.6 million of the increased segment margin, with \$0.8 million of the remainder primarily due to the effects of higher crude oil market prices on volumetric gains. Decreased operating costs contributed to the improved segment margin, although this decline was related to a non-cash credit for our stock appreciation rights plan in 2008.

Our refinery services segment was acquired in the Davison acquisition. A comparison of its contribution to total segment margin in the first quarter of 2008 to its performance in the fourth quarter of 2007, indicates an increase of \$0.2 million. The fourth quarter of 2007 was the first full quarter that we owned these operations.

Segment margin from industrial gas activities showed a slight increase primarily related to volumes of CO₂ sold to our CO₂ industrial customers. The first quarter of each year has historically been the period when volumes sold under our industrial sales contracts are lowest, due to seasonality.

Segment margin from supply and logistics activities reflects an increase of \$4.7 million, with approximately \$3.6 million of that amount due to the Davison acquisition. Our historical crude oil related supply and logistics operations showed an improvement of \$1.0 million compared to the 2007 first quarter. Much of that improvement resulted from favorable fluctuations in crude oil price differentials for grades of crude oil. Our transportation services of crude oil, petroleum products and other products was negatively impacted by the rapid increase in the price of diesel fuel during the first quarter of 2008. While many of our service arrangements have fuel price escalators contained in them, notice and negotiation is required in some situations to pass-through the higher fuel prices which is an on-going process. We also experienced higher compensation costs as compared to the prior year period totaling \$0.3 million in the crude oil portion of the business. Repair work at some of our facilities also increased costs.

A comparison of our supply and logistics segment margin for the first quarter of 2008 to the fourth quarter of 2007 reflects a decline of \$1.1 million. In addition to the higher diesel fuel costs between the periods which affected our trucking fleet, the opportunities for purchasing and selling refined products were not as great in the first quarter of 2008. We believe much of this decline was due to operational difficulties at several of the refiners from whom we typically obtain our supply.

General and administrative expenses increased \$5.2 million when comparing the first quarter periods. Approximately \$2.7 million of that increase related to the administrative personnel and costs at the Davison locations, with the remainder attributable to increased professional service fees, headcount increases at our headquarters office and bonus plan expense totaling a combined \$3.7 million. Offsetting some of these higher costs was a decrease in the expense for our stock appreciation rights plan of \$1.2 million between the quarters due to the decrease in our unit price.

The \$14.9 million increase in our depreciation and amortization expenses between 2008 and 2007 first quarters is substantially all attributable to our acquisition of the assets in the Davison transaction.

Interest costs in the 2008 first quarter were \$1.4 million higher than in the prior year. This increase is due partly to the rise in our average outstanding borrowings of \$72 million, offset in part by a reduction of 2.60% in our average interest rate. The increased debt resulted from the acquisitions in 2007.

We have increased our distribution in the last eleven consecutive quarters. Over the last six quarters, we have increased the distribution rate on our common units by a total of \$0.09 per unit, or 43%.

<u>Distribution For</u>	<u>Date Paid</u>	<u>Per Unit Amount</u>
First quarter 2008	May 2008	\$ 0.300
Fourth quarter 2007	February 2008	\$ 0.285
Third quarter 2007	November 2007	\$ 0.270
Second quarter 2007	August 2007	\$ 0.230
First quarter 2007	May 2007	\$ 0.220
Fourth quarter 2006	February 2007	\$ 0.210

The first quarter 2008 distribution will be paid May 15, 2008 to unitholders of record on May 9, 2008. We generated Available Cash before reserves (a non-GAAP measure) of \$15.8

million during the first quarter of 2008. Net cash flows provided by operating activities were \$17.4 million for the first quarter period. (Please see the accompanying schedules for a reconciliation of Available Cash before reserves, a non-GAAP measure, to net cash flow provided by operations, the GAAP measure.)

Available Cash

Several adjustments to net income are required to calculate Available Cash before reserves. The calculation of Available Cash before reserves for the quarter ended March 31, 2008 is as follows (in thousands):

	Three Months Ended March 31, 2008
Net income	\$ 1,645
Depreciation and amortization	16,789
Cash received from direct financing leases not included in income	147
Cash effects of sales of certain assets	245
Effects of available cash generated by investments in joint ventures not included in income	423
Cash effects of stock appreciation rights plan	(158)
Non-cash items	(2,528)
Maintenance capital expenditures	(776)
Available Cash before reserves	<u>\$ 15,787</u>

Earnings Conference Call

We will broadcast our Earnings Conference Call on Wednesday, May 7, 2008, at 10:00 a.m. Central time. This call can be accessed at www.genesiscrudeoil.com. Choose the Investor Relations button. Listeners should go to this website at least fifteen minutes before this event to download and install any necessary audio software. For those unable to attend the live broadcast, a replay will be available beginning approximately one hour after the event and remain available on our website for 30 days. There is no charge to access the event.

Genesis Energy, L.P. is a diversified midstream energy master limited partnership headquartered in Houston, Texas. Genesis engages in four business segments. The Pipeline Transportation Division is engaged in the pipeline transportation of crude oil and, to a lesser extent, natural gas and carbon dioxide. The Refinery Services Division primarily processes sour gas streams to remove sulfur at refining operations, principally located in Texas, Louisiana, and Arkansas. The Supply and Logistics Division is engaged in the transportation, storage and supply of energy products, including crude oil and refined products. The Industrial Gases Division produces and supplies industrial gases, such as carbon dioxide and syngas. Genesis' operations are primarily located in Texas, Louisiana, Arkansas, Mississippi, Alabama, and Florida.

This press release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Although we believe that our expectations are based upon reasonable assumptions, we can give

no assurance that our goals will be achieved. Important factors that could cause actual results to differ materially from those in the forward looking statements herein include the timing and extent of changes in commodity prices for oil, ability to obtain adequate credit facilities, managing operating costs, completion of capital projects on schedule and within budget, consummation of accretive acquisitions, capital spending, environmental risks, government regulation, our ability to meet our stated business goals and other risks noted from time to time in our Securities and Exchange Commission filings. Actual results may vary materially. We undertake no obligation to publicly update or revise any forward-looking statement.

(tables to follow)

Genesis Energy, L.P.
Summary Consolidated Statements of Operations - Unaudited

(in thousands except per unit amounts and volumes)

	Three Months Ended March 31, 2008	Three Months Ended March 31, 2007
Revenues	\$ 486,185	\$ 183,564
Cost of sales	459,095	176,744
General and administrative expenses	8,524	3,328
Depreciation and amortization expense	16,789	1,928
Net loss (gain) on disposal of surplus assets	18	(16)
OPERATING INCOME	1,759	1,580
Equity in earnings of joint ventures	178	261
Interest expense, net	(1,669)	(226)
INCOME BEFORE INCOME TAXES	268	1,615
Income tax benefit (expense)	1,377	(30)
NET INCOME	\$ 1,645	\$ 1,585
 NET INCOME PER COMMON UNIT - BASIC AND DILUTED	 \$ 0.04	 \$ 0.11

Volume data:

Crude oil pipeline barrels per day (total)	66,032	57,874
Mississippi Pipeline System barrels per day	22,854	19,355
Jay Pipeline System barrels per day	14,616	12,812
Texas Pipeline System barrels per day	28,562	25,707
CO ₂ sales Mcf per day	73,062	67,158

Units Data:

Common units held by general partner	2,829,055	1,019,441
Common units held by Davison family	12,619,069	-
Common units held by Others	22,805,140	12,765,000
Total common units outstanding	38,253,264	13,784,441

Genesis Energy, L.P.
Consolidated Balance Sheets - Unaudited
(in thousands)

	March 31, 2008	December 31, 2007
ASSETS		
Cash	\$ 11,431	\$ 11,851
Accounts receivable	199,692	180,099
Inventories	17,915	15,988
Other current assets	6,762	6,302
Total current assets	235,800	214,240
Net property	105,027	102,000
CO ₂ contracts	27,855	28,916
Joint ventures and other investments	20,205	18,448
Net intangible assets	199,399	211,050
Goodwill	319,918	320,708
Other assets	14,829	13,161
Total Assets	\$ 923,033	\$ 908,523
LIABILITIES AND PARTNERS' CAPITAL		
Accounts payable	\$ 184,379	\$ 157,261
Accrued liabilities	14,266	17,537
Total current liabilities	198,645	174,798
Long-term debt	82,000	80,000
Deferred tax liabilities	18,461	20,087
Other liabilities	1,279	1,264
Minority interest	569	570
Partners' capital	622,079	631,804
Total Liabilities and Partners' Capital	\$ 923,033	\$ 908,523

Genesis Energy, L.P.
Summary Consolidated Statements of Cash Flows - Unaudited
(in thousands)

	Three Months Ended March 31, 2008	Three Months Ended March 31, 2007
Net income	\$ 1,645	\$ 1,585
Adjustments to reconcile net income to cash provided by operating activities:		
Depreciation and amortization	16,789	1,928
Amortization of credit facility issuance costs	268	136
Amortization of unearned income	(148)	(159)
Deferred tax benefit	(1,626)	-
Cash received from direct financing leases	295	297
Equity in earnings of joint ventures	(178)	(261)
Distributions from joint ventures - return on investment	517	424
Loss (gain) on asset disposals	18	(16)
Non-cash effects of unit-based compensation plans	(912)	632
Other non-cash items	(166)	(245)
Changes to components of working capital	881	(2,584)
Net cash provided by operating activities	17,383	1,737
Payments to acquire fixed assets	(6,439)	(365)
Distributions from joint ventures that are a return of investment	161	227
Investments in joint ventures and other investments	(2,210)	-
Other, net	(218)	(74)
Net cash used in investing activities	(8,706)	(212)
Bank borrowings	71,700	27,300
Bank repayments	(69,700)	(25,100)
Other, net	274	(169)
Distributions to common unitholders	(10,903)	(2,895)
Distribution to general partner and minority interest owner	(468)	(59)
Net cash used in financing activities	(9,097)	(923)
Net (decrease) increase in cash and cash equivalents	(420)	602
Cash and cash equivalents at beginning of period	11,851	2,318
Cash and cash equivalents at end of period	\$ 11,431	\$ 2,920

Genesis Energy, L.P.
Reconciliations

**SEGMENT MARGIN EXCLUDING DEPRECIATION AND AMORTIZATION
RECONCILIATION TO INCOME BEFORE INCOME TAXES AND MINORITY INTEREST**

	Three Months Ended March 31, 2008	Three Months Ended March 31, 2007
	<i>(in thousands)</i>	
Segment margin excluding depreciation and amortization	\$ 27,268	\$ 7,081
General and administrative expenses	(8,524)	(3,328)
Depreciation and amortization	(16,789)	(1,928)
Net (loss) gain on disposal of surplus assets	(18)	16
Interest expense, net	(1,669)	(226)
Income before income taxes and minority interest	\$ 268	\$ 1,615

GAAP to Non-GAAP Financial Measure Reconciliation

**AVAILABLE CASH BEFORE RESERVES RECONCILIATION TO
NET CASH FLOWS FROM OPERATING ACTIVITIES**

	Three Months Ended March 31, 2008
	<i>(in thousands)</i>
Net cash flows from operating activities (GAAP measure)	\$ 17,383
Adjustments to reconcile net cash flow provided by operating activities to Available Cash before reserves:	
Maintenance capital expenditures	(776)
Proceeds from asset sales	245
Amortization of credit facility issuance costs	(268)
Effects of available cash generated by investments in joint ventures not included in cash flows from operating activities	84
Net effect of changes in operating accounts not included in calculation of Available Cash	(881)
Available Cash before reserves (Non-GAAP measure)	\$ 15,787

This press release and the accompanying schedules include a non-generally accepted accounting principle (“non-GAAP”) financial measures of available cash. The accompanying schedule provides a reconciliation of this non-GAAP financial measure to its most directly comparable financial measure calculated in accordance with generally accepted accounting principles in the United States of America (“GAAP”). Our non-GAAP financial measure should not be considered as an alternative to GAAP measures of liquidity or financial performance. We believe that investors benefit from having access to the same financial measures being utilized by management, lenders, analysts and other market participants.

Available Cash. Available Cash before reserves is a liquidity measure used by management to compare cash flows generated by us to the cash distribution paid to our limited partners and general partner. This is an important financial measure to the public unitholders since it is an indicator of our ability to provide a cash return on their investment. Specifically, this financial measure aids investors in determining whether or not we are generating cash flows at a level that can support a quarterly cash distribution to the partners. Lastly, Available Cash before reserves (also referred to as distributable cash flow) is the quantitative standard used throughout the investment community with respect to publicly-traded partnerships.

We define available cash as net income or loss plus: (1) depreciation and amortization expense; (2) cash proceeds from the sale of certain assets; (3) the addition of losses or subtraction of gains relating to the sale of assets; (4) payments under direct financing leases in excess of the amount recognized as income; (5) the addition of losses or subtraction of gains on derivative financial instruments; (6) available cash generated by equity method investments; (7) the subtraction of maintenance capital expenditures incurred to replace or enhance partially or fully depreciated assets so as to sustain the existing operating capacity or efficiency of our assets and extend their useful lives; and (8) the addition of losses or subtraction of gains relating to other non-cash amounts affecting net income for the period.

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